

**Alaska Renewable Energy Fund
Regional Ranking and Funding Allocation - Round 6
January 18, 2013**



Count	Energy Region	ID	Project Name	Applicant	Energy Source	Stage 2		Ben / Cost		Stage 3 Review Scores (max)						Stage 3		Stage 4		Cost Request			Development Phase			Recommendation						
						Tech Econ Feas Score	AEA B/C	Appl B/C	1. Cost of Energy (35)	2. Match (15)	3. Tech & Econ Feas (20)	4. Readiness (5)	5. Benefit (15)	6. Local Supt (5)	7. Sustain-ability (5)	Total Stage 3 Score (100)	State-wide Rank Post Stage 4	Project Cost	Grant Requested	Match Offered	Recon/ Feasibility	Permitting /Final Design	Construct	Phase	Type	Funding	Cumulative					
1	Aleutians	967	Cold Bay Waste Heat Recovery Project	G&K Electric Utility	Heat Recovery	82.33	1.58	1.58	31.34	5.25	16.47	2.00	10.50	2.00	4.50	72.05	8	\$114,765	\$109,765	\$5,000	\$30,000			Feasibility	Partial	\$30,000	\$30,000					
2	Aleutians	929	Waterfall Creek Hydroelectric Project	City of King Cove	Hydro	80.00	2.16	2.11	11.60	12.75	16.00	3.00	12.00	5.00	5.00	65.35	19	\$4,300,000	\$2,600,000	\$1,300,000		\$2,600,000	Construction	Full SP	\$2,600,000	\$2,630,000						
3	Aleutians	961	Atka Wind Power Project	City of Atka	Wind													\$140,000	\$50,000				Recon/Feasibility	Not Recomnd								
4	Aleutians	969	Nelson Lagoon Wind Energy Project	Nelson Lagoon Electric Cooperative	Wind		0.93	0.56										\$218,195	\$5,000				Design	Not Recomnd								
5	Aleutians	968	False Pass Wind Energy Project	City of False Pass Electric Utility	Wind		0.64	0.30										\$190,195	\$185,195	\$5,000			Design	Not Recomnd								
6	Aleutians	963	Mount Makushin Geothermal Project	The Aleut Corporation	Geothermal		0.49	3.13										\$311,304,000	\$32,464,000	\$540,000			Recon/Feasibility/Design	Not Recomnd								
Aleutians Total																	\$315,908,960	\$35,717,155	\$1,905,000	\$30,000	\$2,600,000											\$2,630,000
7	Bering Straits	939	Stebbins Heat Recovery Project	Alaska Village Electric Cooperative, Inc.	Heat Recovery	87.33	3.38	4.28	24.35	6.00	17.47	3.17	12.75	4.00	2.83	70.57	9	\$1,341,063	\$1,319,088	\$21,975		\$120,179	\$1,198,909	Design/Construction	Full SP	\$1,319,088	\$1,319,088					
8	Bering Straits	934	Savoonga Heat Recovery System - Power Plant to Water Plant	City of Savoonga	Heat Recovery	81.50	1.62	2.21	21.48	5.25	16.30	3.50	11.63	5.00	4.33	67.49	16	\$425,701	\$425,701	\$11,752		\$425,701	Construction	Full SP	\$425,701	\$1,744,789						
9	Bering Straits	948	Wales Wind Energy Feasibility and Conceptual Design Project	Alaska Village Electric Cooperative, Inc.	Wind	62.00	1.04	1.33	28.10	6.00	12.40	3.33	3.75	5.00	3.50	62.09	27	\$1,020,000	\$190,000	\$10,000	\$75,000		Feasibility	Partial	\$75,000	\$1,819,789						
10	Bering Straits	957	Shishmaref Wind Energy Feasibility and Conceptual Design Project	Alaska Village Electric Cooperative, Inc.	Wind	54.33	0.87	1.30	25.79	6.00	10.87	1.50	0.00	5.00	2.67	51.83	46	\$2,040,000	\$142,500	\$7,500	\$142,500		Feasibility	Full	\$142,500	\$1,962,289						
11	Bering Straits	951	St. Michael/Stebbins Wind Energy Final Design and Permitting Project	Alaska Village Electric Cooperative, Inc.	Wind		1.64	1.76										\$5,000,000	\$332,500	\$17,500			Design	Not Recomnd								
12	Bering Straits	973	Elim Geothermal Resource Assessment I Feasibility	City of Elim	Geothermal		0.28	0.39										\$10,000,000	\$527,908				Recon	Not Recomnd								
Bering Straits Total																	\$19,826,764	\$2,937,697	\$68,727	\$217,500	\$120,179	\$1,624,610										\$1,962,289
13	Bristol Bay	966	High-penetration Wind Energy Project- Kokhanok	Kokhanok Electric	Wind	74.00	5.68	9.77	35.00	5.25	14.80	4.83	12.25	2.00	3.50	77.63	2	\$190,000	\$185,000	\$5,000		\$185,000	Construction	Full	\$185,000	\$185,000						
14	Bristol Bay	912	Egegik Wind Feasibility Study	Lake and Peninsula Borough	Wind	72.67	1.42	1.26	35.00	7.50	14.53	2.00	8.50	5.00	4.50	77.03	3	\$90,000	\$80,000	\$10,000	\$60,000		Recon	Partial	\$60,000	\$245,000						
15	Bristol Bay	908	Tazimina Hydroelectric Project Capacity Increase	INN Electric Cooperative, Inc.	Hydro	91.67	10.97	13.07	26.01	9.75	18.33	4.33	12.38	0.00	4.17	74.97	4	\$2,600,000	\$160,000	\$30,000	\$160,000		Feasibility	Full	\$160,000	\$405,000						
16	Bristol Bay	944	New Stuyahok Heat Recovery	Southwest Region School District	Heat Recovery	89.67	4.54	4.54	27.24	5.25	17.93	4.33	12.88	0.00	4.83	72.47	7	\$548,000	\$486,000	\$62,000		\$37,000	\$449,000	Design/Construction	Full SP	\$486,000	\$891,000					
17	Bristol Bay	976	Knutson Creek Hydroelectric Project Design and Permitting	Pedro Bay Village Council	Hydro	47.83	2.04	2.14	35.00	5.25	9.57	2.50	11.88	4.00	2.00	70.19	11	\$3,400,000	\$290,000	\$2,500	\$290,000		Design	Full SP	\$290,000	\$1,181,000						
18	Bristol Bay	911	Levelock Wind Reconnaissance Study	Lake and Peninsula Borough	Wind	67.00	1.17		30.63	6.00	13.40	4.67	4.50	5.00	4.00	68.19	14	\$10,000	\$10,000	\$1,000	\$10,000		Recon	Full	\$10,000	\$1,191,000						
19	Bristol Bay	962	Manokotak Wind & Heat Feasibility Study	Manokotak Power Company	Wind	48.00	0.99	0.66	24.06	5.25	9.60	4.00	1.38	4.00	3.83	52.12	45	\$1,020,000	\$193,000	\$7,000	\$143,000		Feasibility	Partial	\$143,000	\$1,334,000						
20	Bristol Bay	910	Igiugig Wind Turbine Design	Lake and Peninsula Borough	Wind		0.52	1.21										\$250,000	\$205,000	\$45,000			Design	Not Recomnd								
21	Bristol Bay	980	Bristol Bay Borough School District Energy Project	Bristol Bay Borough School District	Solar		1.45	1.06										\$460,000	\$45,000	\$10,000			Design/Construction	Not Recomnd								
Bristol Bay Total																	\$8,568,000	\$1,654,000	\$172,500	\$373,000	\$327,000	\$634,000										\$1,334,000
22	Copper River/Chugach	982	Community Facilities Woody Biomass Space Heating Project	Mentasta Traditional Council	Biomass	82.00	1.76	2.08	29.38	8.25	16.40	3.00	12.63	0.00	3.00	72.65	6	\$510,000	\$460,000	\$50,000		\$88,000	\$372,000	Design/Construction	Full SP	\$460,000	\$460,000					
23	Copper River/Chugach	930	Allison Creek Project *	Copper Valley Electric Association, Inc.	Hydro	79.33	4.10	4.10	12.44	15.00	15.87	3.50	12.38	0.00	4.83	64.02	23	\$38,804,000	\$6,114,000			\$6,114,000	Construction	Full SP	\$2,085,509	\$2,545,509						
23	Copper River/Chugach	930	Allison Creek Project *	Copper Valley Electric Association, Inc.	Hydro	79.33	4.10	4.10	12.44	15.00	15.87	3.50	12.38	0.00	4.83	64.02	23	\$38,804,000	\$6,114,000			\$6,114,000	Construction	Full SP	\$4,028,491	\$6,574,000						
24	Copper River/Chugach	971	Eastern Copper Basin Geothermal Assessment	Copper Valley Development Association	Geothermal		0.68	0.00										\$0	\$695,950				Recon	Not Recomnd								
Copper River/Chugach Total																	\$78,118,000	\$13,383,950	\$50,000	\$88,000	\$12,600,000											\$6,574,000
25	Kodiak	928	Bathymetric survey & marine geological study to refine submarine cable	City of Ouzinkie	Transmission	62.50	1.04	1.04	18.12	9.75	12.50	3.00	4.88	5.00	4.67	57.91	33	\$6,129,000	\$356,400	\$25,000		\$356,400	Design	Full SP	\$356,400	\$356,400						
26	Kodiak	901	Karluk Tribal Council - Wind Energy System	Karluk Tribal Council	Wind	28.17	0.43	0.48	26.25	0.00	5.63	4.00	0.38	5.00	2.67	43.93	57	\$1,300,000	\$81,000	\$300	\$70,000		Feasibility/Design	Partial	\$70,000	\$426,400						
27	Kodiak	923	Afognak Biomass Feasibility Study	Native Village of Afognak	Biomass	57.00	3.47	3.22	8.32	0.00	11.40	0.83	11.88	5.00	3.00	40.43	58	\$1,633,974	\$170,974		\$170,974		Recon/Feasibility	Full SP	\$170,974	\$597,374						
Kodiak Total																	\$9,062,974	\$608,374	\$25,300	\$240,974	\$356,400											\$597,374
28	Lower Yukon-Kuskokwim	937	Heat Recovery for the Water Treatment Plant and Washeteria	Native Village of Kwinhagak	Heat Recovery	84.00	1.96	2.48	23.65	6.00	16.80	3.00	12.75	2.00	4.33	68.53	13	\$668,350	\$668,350	\$20,050		\$56,015	\$612,335	Design/Construction	Full SP	\$668,350	\$668,350					
29	Lower Yukon-Kuskokwim	940	Heat Recovery for the Water Treatment Plant & Community Store	City of Marshall	Heat Recovery	82.67	3.64	4.61	22.27	5.25	16.53	2.67	12.75	5.00	3.00	67.47	17	\$183,200	\$183,200	\$6,000		\$29,600	\$153,600	Design/Construction	Full SP	\$183,200	\$851,550					
30	Lower Yukon-Kuskokwim	935	Atmautluak Washeteria Heat Recovery Project	Atmautluak Traditional Council	Heat Recovery	73.67	1.10	1.49	30.63	5.25	14.73	4.00	6.00	2.00	4.00	66.61	18	\$360,500	\$350,000	\$10,500			\$350,000	Construction	Full SP	\$350,000	\$1,201,550					
31	Lower Yukon-Kuskokwim	942	Heat Recovery for the Water Treatment Plant/Washeteria Building	Native Village of Tuntutuliak	Heat Recovery	71.50	1.22	1.57	28.44	5.25	14.30	3.00	7.13	2.00	2.17	62.28	26	\$438,585	\$425,811	\$12,774		\$41,884	\$383,927	Design/Construction	Full SP	\$425,811	\$1,627,361					
32	Lower Yukon-Kuskokwim	936	Heat Recovery for the Water System	City of Chuathbaluk	Heat Recovery	59.67	0.71	0.92	35.00	5.25	11.93	3.00	1.00	2.00	2.67	60.85	28	\$199,863	\$199,863	\$5,996		\$21,218	\$178,645	Design/Construction	Full SP	\$199,863	\$1,827,224					
33	Lower Yukon-Kuskokwim	945	St. Mary's / Pitka's Point Wind Energy Project	Alaska Village Electric Cooperative, Inc.	Wind	61.67	1.19	1.15	21.88	9.00	12.33	3.50	4.50	5.00	3.67	59.88	29	\$6,153,991	\$5,538,592	\$615,399		\$5,538,592	Construction	Full SP	\$5,538,592	\$7,365,816						
34	Lower Yukon-Kuskokwim	949	Kotlik Wind Energy Feasibility and Conceptual Design Project	Alaska Village Electric Cooperative, Inc.	Wind	59.17	1.10	0.99	25.78	6.00	11.83	1.50	3.38	5.00	3.67	57.15	36	\$3,060,000	\$142,500	\$7,500	\$142,500		Feasibility	Full	\$142,500	\$7,508,316						
35	Lower Yukon-Kuskokwim	955	St. Mary's / Pilot Station Wind Energy Intertie Construction Project	Alaska Village Electric Cooperative, Inc.	Wind	52.17	0.92	0.86	22.75	9.00	10.43	2.67	1.13	5.00	3.50	54.48	40	\$6,202,000	\$5,581,800	\$620,200		\$5,581,800	Construction	Full SP	\$5,581,800	\$13,090,116						
36	Lower Yukon-Kuskokwim	921	AVCP RHA Wood Biomass Heating System**	AVCP Regional Housing Authority	Biomass	61.00	0.67	0.65	22.24	7.50	12.20	2.00	1.75	5.00	3.33	54.02	41	\$3,399,387	\$3,149,387	\$250,000		\$144,006	\$3,005,381	Design/Construction	Full SP	\$2,286,769	\$15,376,885					
36	Lower Yukon-Kuskokwim	921	AVCP RHA Wood Biomass Heating System**	AVCP Regional Housing Authority	Biomass	61.00	0.67	0.65	22.24	7.50	12.20	2.00	1.75	5.00	3.33	54.02	41	\$3,399,387	\$3,149,387	\$250,000		\$144,006	\$3,005,381	Design/Construction	Full SP	\$862,618	\$16,239,503					
37	Lower Yukon-Kuskokwim	956	Goodnews Bay Wind Energy Feasibility and Conceptual Design	Alaska Village Electric Cooperative, Inc.	Wind	55.67	0.88	1.05	25.46	6.00	11.13	2.00	0.00	5.00	3.83	53.42	43	\$1,530,000	\$142,500	\$7,500	\$142,500		Feasibility	Full	\$142,500	\$16,382,003						
38	Lower Yukon-Kuskokwim	954	St. Mary's / Mountain Village Wind Energy Intertie Final Design	Alaska Village Electric Cooperative, Inc.	Wind	45.00	0.78																									

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						Tech Feas Score	Ben / Cost AEA B/C	Appl B/C	1. Cost of Energy (35)	2. Match (15)	3. Tech & Econ Feas (20)	4. Readiness (5)	5. Benefit (15)	6. Local Supt (5)	7. Sustainability (5)			Project Cost	Grant Requested	Match Offered	Reconn/ Feasibility	Permitting /Final Design	Construct	Phase	Type	Funding	Cumulative						
44	Northwest Arctic	941	Heat Recovery for the Water Treatment Plant	City of Noorvik	Heat Recovery	78.83	1.65	2.25	27.00	6.00	15.77	3.00	10.88	2.00	4.67	69.31	12	\$985,808	\$985,805	\$29,580	\$74,592	\$911,213	DesignConstruction	Full SP	\$985,805	\$985,805							
45	Northwest Arctic	952	Cosmos Hills Wind Resource and Intertie Assessment	Alaska Village Electric Cooperative, Inc.	Wind	40.00	0.64	0.65	32.38	6.00	8.00	2.00	0.38	5.00	3.67	57.42	35	\$233,000	\$221,350	\$11,650	\$40,000		ReconFeasibility	Partial	\$40,000	\$1,025,805							
46	Northwest Arctic	953	Hotham Peak Wind Resource and Intertie Assessment	Alaska Village Electric Cooperative, Inc.	Wind	46.83	0.56	0.63	27.13	6.00	9.37	3.50	1.13	5.00	4.00	56.12	38	\$23,000,000	\$207,100	\$10,900	\$207,100		Feasibility	Full	\$207,100	\$1,232,905							
47	Northwest Arctic	903	Northwest Arctic Borough Solar PV	Northwest Arctic Borough	Solar	74.17	1.21	1.21	18.25	0.00	14.83	5.00	5.88	5.00	53.96	42	\$75,000	\$75,000		\$75,000		DesignConstruction	Full	\$75,000	\$1,307,905								
48	Northwest Arctic	946	Shungnak Solar Energy Construction Project	Alaska Village Electric Cooperative, Inc.	Solar		0.66	0.63									\$650,000	\$585,000	\$65,000			Construction	Not Recomnd										
49	Northwest Arctic	984	Noatak Wind Resource Assessment	Noatak IRA	Wind		0.98	1.53									\$2,000,000	\$181,000				FeasibilityDesign	Not Recomnd										
Northwest Arctic Total																	\$26,943,808	\$2,255,255	\$117,130	\$247,100	\$149,592	\$911,213											\$1,307,905
50	Railbelt	913	Stetson Creek Diversion/Cooper Lake Dam Facilities Project	Chugach Electric Association, Inc.	Hydro	94.00	5.23	0.58	6.23	15.00	18.80	5.00	13.00	0.00	5.00	63.03	25	\$23,808,913	\$3,453,920	\$17,343,267		\$3,453,920	Construction	Full	\$3,453,920	\$3,453,920							
51	Railbelt	924	Seward Schools Biomass Heating System	Kenai Peninsula Borough School District	Biomass	89.00	5.54	6.01	8.41	6.00	17.80	3.00	12.88	5.00	4.83	57.92	32	\$1,415,234	\$1,367,464	\$47,770	\$100,000	\$1,267,464	DesignConstruction	Full SP	\$1,367,464	\$4,821,384							
52	Railbelt	931	Nenana Collaborative Biomass Heating System Project	Nenana City School District	Biomass	84.17	2.02	2.79	9.81	6.00	16.83	3.00	13.13	5.00	4.00	57.77	34	\$3,006,607	\$466,890	\$19,200	\$466,890		Design	Full	\$466,890	\$5,288,274							
53	Railbelt	943	OIT Inc Waste Heat Turbine Project	OIT Inc.	Heat Recovery	75.33	2.15	2.15	9.81	14.25	15.07	1.83	12.50	0.00	2.83	56.29	37	\$3,258,447	\$1,629,223	\$1,629,223	\$225,000		DesignConstruction	Partial SP	\$225,000	\$5,513,274							
54	Railbelt	975	Juniper Creek Hydroelectric Project Feasibility Study	Ram Valley LLC	Hydro	60.00	1.48	1.55	6.23	11.25	12.00	4.83	8.13	4.00	3.00	49.43	49	\$4,300,000	\$127,900	\$44,800	\$30,000		Recon	Partial SP	\$30,000	\$5,543,274							
55	Railbelt	959	Ticasuk Brown School Pellet Boiler Project-Phase 2	Fairbanks North Star Borough (FNSB)	Biomass	87.17	1.80	1.80	9.81	0.00	17.43	3.17	13.00	0.00	4.50	47.91	51	\$350,000	\$350,000		\$250,000		Construction	Partial	\$250,000	\$5,793,274							
56	Railbelt	902	Jack River Hydroelectric Project Feasibility Study	Native Village of Cantwell	Hydro	58.00	2.43	2.43	9.81	3.00	11.60	2.00	11.75	5.00	1.67	44.82	55	\$10,000,000	\$213,750	\$11,250	\$213,750		Feasibility	Full SP	\$213,750	\$6,007,024							
57	Railbelt	979	Waste-to-Energy Feasibility Study	Chugach Electric Association, Inc.	Biofuels	45.67	1.48	1.48	6.23	10.50	9.13	0.00	8.88	0.00	3.50	38.23	59		\$550,000	\$150,000	\$40,000		Feasibility	Partial	\$40,000	\$6,047,024							
58	Railbelt	977	Carlo Creek Hydroelectric Project Reconnaissance Study	Native Village of Cantwell	Hydro	39.50	0.94	4.59	9.81	6.00	7.90	2.00	1.25	5.00	3.33	35.29	60	\$7,500,000	\$66,500	\$3,500	\$30,000		Recon	Partial	\$30,000	\$6,077,024							
59	Railbelt	960	TidGen™ Array Project	ORPC Alaska 2, LLC	Other		-0.01	0.01									\$8,696,494	\$2,000,000	\$6,696,494			Construction	Not Recomnd										
Railbelt Total																	\$62,335,695	\$10,225,647	\$25,945,504	\$313,750	\$791,890	\$4,971,384										\$6,077,024	
60	Southeast	978	Indian River Hydroelectric Project Construction	City of Tenakee Springs DBA Tenakee Springs	Hydro	80.50	1.57	1.70	30.16	9.00	16.10	3.00	11.00	5.00	5.00	79.26	1	\$3,674,000	\$2,988,000	\$332,000		\$2,988,000	Construction	Full SP	\$2,988,000	\$2,988,000							
61	Southeast	922	Gartina Falls Hydroelectric Project	Inside Passage Electric Cooperative	Hydro	78.33	2.26	1.61	27.09	5.25	15.67	3.00	12.13	5.00	4.83	72.97	5	\$8,009,000	\$6,694,000	\$15,000		\$6,694,000	Construction	Full SP	\$6,694,000	\$9,682,000							
62	Southeast	917	Blue Lake Hydroelectric Expansion Project	City & Borough of Sitka (CBS)	Hydro	92.50	2.02	2.02	4.14	14.25	18.50	5.00	13.00	5.00	64.89	20	\$145,000,000	\$4,000,000	\$4,000,000	\$4,000,000		Construction	Full SP	\$4,000,000	\$13,682,000								
63	Southeast	983	Wood Heat Feasibility Study and Conceptual Design forKake	Organized Village of Kake	Biomass	60.50	0.60	0.60	27.01	9.00	12.10	2.33	1.38	5.00	3.00	59.82	30		\$30,700	\$5,000	\$30,700		Feasibility	Full	\$30,700	\$13,712,700							
64	Southeast	916	Hydaburg Schools Wood Fired Boiler Project	Hydaburg City Schools	Biomass	90.00	2.85	3.93	10.34	9.00	18.00	3.00	13.00	2.00	4.00	59.34	31	\$463,216	\$20,000	\$5,200	\$20,000		Design	Full	\$20,000	\$13,732,700							
65	Southeast	965	Haines Borough Pellet Heating Project	Haines Borough	Biomass	85.33	1.77	2.17	9.52	6.75	17.07	3.50	12.75	2.00	3.83	55.42	39	\$517,000	\$472,000	\$45,000	\$472,000		DesignConstruction	Full	\$472,000	\$14,204,700							
66	Southeast	914	Connelly Lake Hydroelectric Project	Alaska Power & Telephone Company	Hydro	60.50	4.47	0.11	9.52	10.50	12.10	2.00	11.38	5.00	1.83	52.33	44	\$46,475,000	\$1,752,000	\$438,000	\$180,000		Feasibility	Partial	\$180,000	\$14,384,700							
67	Southeast	904	Dimond Park Library Geothermal HVAC System	City & Borough of Juneau	Geothermal	76.17	1.68	0.60	5.29	10.50	15.23	2.50	11.13	2.00	4.50	51.15	48	\$875,000	\$700,000	\$175,000	\$300,000		DesignConstruction	Partial SP	\$300,000	\$14,684,700							
68	Southeast	909	Mahoney Lake Hydroelectric Project: Phase III	City of Saxman	Hydro	49.33	3.08	8.67	4.46	14.25	9.87	1.50	11.75	5.00	1.17	48.00	50	\$51,100,000	\$1,000,000	\$100,000	\$500,000		Feasibility	Partial	\$500,000	\$15,184,700							
69	Southeast	907	Petersburg Community Heating System Retrofit Feasibility Study	City of Petersburg	Biomass	63.83	1.59		4.46	9.00	12.77	1.17	9.75	5.00	4.50	46.65	53	\$51,360	\$41,360	\$10,000	\$41,360		ReconFeasibility	Full	\$41,360	\$15,226,060							
70	Southeast	918	West Creek Hydroelectric Project	Municipality of Skagway Borough	Hydro	42.00	1.45	1.53	9.52	11.25	8.40	1.17	8.25	5.00	1.00	44.59	56	\$140,000,000	\$236,000	\$84,000	\$236,000		Feasibility	Full	\$236,000	\$15,462,060							
71	Southeast	938	Feasibility Study and Conceptual Design of Tenakee Inlet Geothermal R	Inside Passage Electric Cooperative	Geothermal		0.38	1.06									\$27,000,000	\$3,485,000				Feasibility	Not Recomnd										
72	Southeast	905	HydroPower Surplus to Stored Hydrogen Feasibility Study	The Southeast Alaska Power Agency	Other		0.15										\$244,385	\$244,385	\$5,000			Feasibility	Not Recomnd										
73	Southeast	919	Metlakatla-Ketchikan Intertie	Metlakatla Indian Community (MIC)	Transmission		1.94	1.94									\$14,510,599	\$9,570,434				DesignConstruction	Not Recomnd										
74	Southeast	974	Neck Lake Hydro Project	Alaska Power Company (APC)	Hydro	28.83	0.74	0.88									\$2,777,885	\$297,600	\$74,400			FeasibilityDesign	NotPassStage2										
75	Southeast	920	Walker Lake Hydro Feasibility Project	Tlingit-Haida Regional Electric Authority	Hydro	29.50	0.01	0.01									\$690,000	\$640,000	\$50,000			ReconFeasDesign	NotPassStage2										
76	Southeast	964	Excursion Inlet Hydro Project- Phase II	Haines Borough	Hydro	29.83	1.09	1.86									\$15,900,000	\$213,536	\$10,000			Feasibility	NotPassStage1										
77	Southeast	958	Wrangell Power Plant Upgrade	City & Borough of Wrangell	TransmissionHydro												\$117,136	\$117,136				FeasDesignConstructi	NotPassStage2										
78	Southeast	906	Coffman Cove Hydropower Line Extension	City of Coffman Cove	Transmission	77.00	3.52	34.74	19.88	0.00	15.40	3.00	11.63	5.00	4.00	58.91		\$175,000	\$175,000	\$36,000			DesignConstruction	Withdrawn									
Southeast Total																	\$457,579,581	\$32,677,151	\$5,384,600	\$988,060	\$792,000	\$13,682,000										\$15,462,060	
79	Yukon-Koyukok/Upper Tanana	927	Galena Community Wood Heat Project	City of Galena	Biomass	81.50	3.41	4.71	24.50	6.00	16.30	3.00	12.63	5.00	2.83	70.26	10	\$2,870,635	\$2,787,719	\$82,916	\$317,788		DesignConstruction	Partial	\$317,788	\$317,788							
80	Yukon-Koyukok/Upper Tanana	915	Eagle Solar Array Project	Alaska Power Company (APC)	Solar	75.67	1.58	1.52	25.85	9.75	15.13	4.00	9.00	0.00	4.33	68.06	15	\$165,750	\$132,600	\$33,150	\$132,600		Construction	Full SP	\$132,600	\$450,388							
81	Yukon-Koyukok/Upper Tanana	933	Biomass Feasibility Studies in Public Facilities, Interior Region ¹	Interior Regional Housing Authority	Biomass	76.50	1.43	1.05	28.96	0.00	15.30	2.00	9.63	5.00	1.50	62.39	21	\$168,959	\$168,959		\$168,959		Feasibility	Full	\$168,959	\$619,347							
82	Yukon-Koyukok/Upper Tanana	925	Upper Tanana Biomass CHP Project ¹	Alaska Power & Telephone Company	Biomass	65.50	1.12	1.49	21.25	6.00	13.10	2.50	7.63	3.00	2.83	56.31	22	\$18,000,000	\$1,990,000	\$60,000	\$1,990,000		Design	Partial	\$400,000	\$1,019,347							
83	Yukon-Koyukok/Upper Tanana	981	Tanana Solar Domestic Hot Water Heating Project	City of Tanana	Solar	57.33	0.53	0.92	31.23	12.00	11.47	2.17	0.38	2.00	4.00	63.24	24	\$81,700	\$81,700	\$50,000	\$81,700		Construction	Full SP	\$81,700	\$1,101,047							
84	Yukon-Koyukok/Upper Tanana	926	AGSD District Heat Loop Project	Alaska Gateway School District	Heat Recovery	42.00	0.72	1.05	21.25	6.00	8.40	2.00	1.00	5.00	4.17	47.82	52	\$2,848,939	\$2,753,364	\$95,575	\$349,621	\$2,403,743	DesignConstruction	Full SP	\$2,753,364	\$3,854,411							
85	Yukon-Koyukok/Upper Tanana	932	Design and Construction of Biomass Systems in Interior Villages	Interior Regional Housing Authority	Biomass		1.90	1.47									\$1,314																